

November 3, 2023

Daniel Goldner, Chairman
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301

**RE: Northern Utilities, Inc., Docket No. DG 23-086, Revenue Decoupling
Adjustment Factor- Compliance Tariff Pages**

Chairman Goldner,

Enclosed please find the following tariff pages for Northern Utilities, Inc., filed in compliance with NHPUC Order No. 26,896 in the above referenced proceeding:

NHPUC No. 12 - Northern Utilities, Inc.


Original Page 169 (Revenue Decoupling Adjustment Factor),
Twenty-fourth Revised Page 86 (Rate Summary),
Twenty-third Revised Page 88 (Rate Summary).

Red-lined versions of these tariff pages are also provided. Twenty-fourth Revised Page 86 and Twenty-third Revised Page 88 will also be included in the Compliance Filing in Docket No. DG 23-085.

In accordance with the Commission's temporary moratorium on paper filings, the Company is submitting these tariff pages only in electronic format.

Thank you for your assistance with this matter.

Regards,



Patrick H. Taylor

Patrick Taylor
Chief Regulatory Counsel
taylorp@unitil.com

6 Liberty Lane West
Hampton, NH 03842

NHPUC No. 12 - Gas
NORTHERN UTILITIES, INC.

Twenty-fourth Revised Page 86
Superseding Twenty-third Revised Page 86

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
CURRENTLY EFFECTIVE RESIDENTIAL RATES

Winter Season November 2023 - April 2024		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	<u>Tariff Rate R 5:</u>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$0.9259	\$1.0576	\$1.7858
	RDAF	\$0.0434		
	Total Distribution	\$0.9693		
	LDAC	\$0.0883		
	<u>Gas Cost Adjustment:</u>			
	Cost of Gas	\$0.7282		
Residential Heating Low Income	<u>Tariff Rate R 10:</u>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$0.9259	\$1.0576	\$1.7858
	RDAF	\$0.0434		
	Total Distribution	\$0.9693		
	LDAC	\$0.0883		
	<u>Gas Cost Adjustment:</u>			
	Cost of Gas	\$0.7282		
	Discount*	(\$9.99)	(\$9.99)	(\$9.99)
	Discount*	(\$0.4167)	(\$0.4362)	(\$0.7639)
	Discount*	(\$0.0195)		
	No Discount	\$0.0000		
	LDAC			
	<u>Gas Cost Adjustment:</u>			
Discount*	Cost of Gas	(\$0.3277)		
Residential Non-Heating	<u>Tariff Rate R 6:</u>			
	Monthly Customer Charge	\$22.20	\$22.20	\$22.20
	Base Distribution	\$1.4005	\$1.5476	\$2.2758
	RDAF	\$0.0588		
	Total Distribution	\$1.4593		
	LDAC	\$0.0883		
	<u>Gas Cost Adjustment:</u>			
	Cost of Gas	\$0.7282		

*: Discount applicable to winter months November through April only.

Issued: November 3, 2023

Effective: With Service Rendered On and After November 1, 2023

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,
Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023,
and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Issued by:

Daniel Hurstak

Title: Vice President and Treasurer

NHPUC No. 12 - Gas
NORTHERN UTILITIES, INC.

Twenty-third Revised Page 88
Superseding Twenty-second Revised Page 88

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
CURRENTLY EFFECTIVE C & I RATES

Winter Season November 2023 - April 2024		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	<u>Tariff Rate G 40:</u>			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2554	\$0.3085	\$1.0487
	RDAF	\$0.0169		
	Total Usage	\$0.2723		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.7402		
C&I Low Annual/Low Winter	<u>Tariff Rate G 50:</u>			
	Monthly Customer Charge	\$80.00	\$80.00	\$80.00
	All usage	\$0.2338	\$0.2588	\$0.9175
	RDAF	(\$0.0112)		
	Total Usage	\$0.2226		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.6587		
C&I Medium Annual/High Winter	<u>Tariff Rate G 41:</u>			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.2881	\$0.3412	\$1.0814
	RDAF	\$0.0169		
	Total Usage	\$0.3050		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.7402		
C&I Medium Annual/Low Winter	<u>Tariff Rate G 51:</u>			
	Monthly Customer Charge	\$225.00	\$225.00	\$225.00
	All usage	\$0.1763	\$0.2013	\$0.8600
	RDAF	(\$0.0112)		
	Total Usage	\$0.1651		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.6587		
C&I High Annual/High Winter	<u>Tariff Rate G 42:</u>			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.2182	\$0.2713	\$1.0115
	RDAF	\$0.0169		
	Total Usage	\$0.2351		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.7402		
C&I High Annual/Low Winter	<u>Tariff Rate G 52:</u>			
	Monthly Customer Charge	\$1,350.00	\$1,350.00	\$1,350.00
	All usage	\$0.1791	\$0.2041	\$0.8628
	RDAF	(\$0.0112)		
	Total Usage	\$0.1679		
	LDAC	\$0.0362		
	Gas Cost Adjustment: Cost of Gas	\$0.6587		

Issued: November 3, 2023

Effective: With Service Rendered On and After November 1, 2023

Authorized by NHPUC Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,
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and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Issued by:

Title:

Daniel Hurstak
Vice President and Treasurer

NHPUC No. 12 - Gas
Northern Utilities, Inc

Original Page 169

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2023 THROUGH APRIL 30, 2024

Line #	Description	Class Groups			
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - November 1, 2022	\$0	\$0	\$0	\$0
2	Monthly Revenue Variances (MRV) - November 1, 2022 - April 30, 2023	(\$3,246,301)	(\$8,549)	\$150,580	(\$687,996)
3	Collections/(Credits) associated with current RDAF (thru April 2023)	\$0	\$0	\$0	\$0
4	Carrying Costs - (November 2022 - April 2023)	(\$57,124)	(\$164)	\$2,697	(\$7,198)
5	Revenue Decoupling Adjustment (RDA) for (credit)/collection	(\$3,303,425)	(\$8,713)	\$153,277	(\$695,193)
6	RDA Cap (+/-)	\$696,310	\$15,664	\$150,931	\$411,389
7	RDA Deferral	(\$2,607,114)	\$0	\$2,345	(\$283,804)
8	RDA eligible for credit/(collection)	(\$696,310)	(\$8,713)	\$150,931	(\$411,389)
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2023 - April 30, 2024)	16,052,326	148,279	13,530,217	24,340,176
10	Peak RDAF Rate (\$/therm)	\$0.0434	\$0.0588	(\$0.0112)	\$0.0169

(1) The initial off-peak period includes August 1 - October 31, 2022 actual MRV plus 3 months actual and 3 months estimate RMV for May 1 - October 31, 2023.

Authorized by NHPUC Order No. 26,896 in Docket No. 23-086, dated October 31, 2023

Issued: November 3, 2023
Effective: November 1, 2023

Issued by: Daniel Hurstak
Title: Vice President and Treasurer

NHPUC No. 12 - Gas
NORTHERN UTILITIES, INC.

~~Twenty-third~~ Twenty-fourth Revised Page 86
Superseding ~~Twenty-Second~~ Twenty-third Page 86

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
CURRENTLY EFFECTIVE RESIDENTIAL RATES

August <u>November</u> 2023 - October 2023 <u>April 2024</u> Summer Winter Season		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	Tariff Rate R 5: Monthly Customer Charge All Usage <u>Base Distribution</u> <u>RDAF</u> <u>Total Distribution</u> LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 \$0.1874 \$0.0883 \$0.3708 \$0.7282	\$22.20 \$1.1130 <u>\$1.0576</u>	\$22.20 \$1.4838 <u>\$1.7858</u>
Residential Heating Low income	Tariff Rate R 10: Monthly Customer Charge All Usage <u>Base Distribution</u> <u>RDAF</u> <u>Total Distribution</u> LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$0.9259 \$0.0434 \$0.9693 \$0.1874 \$0.0883 \$0.3708 \$0.7282	\$22.20 \$1.1130 <u>\$1.0576</u>	\$22.20 \$1.4838 <u>\$1.7858</u>
Discount*	Monthly Customer Charge	\$0.00 (\$9.99)	\$0.00 (\$9.99)	\$0.00 (\$9.99)
Discount*	All Usage <u>Base Distribution</u>	\$0.0000 (\$0.4167)	\$0.0000 (\$0.4362)	\$0.0000 (\$0.7639)
Discount*	<u>RDAF</u>	\$0.0000 (\$0.0195)		
No Discount*	LDAC	\$0.0000		
No Discount*	Gas Cost Adjustment: Cost of Gas	\$0.0000 (\$0.3277)		
Residential Non-Heating	Tariff Rate R 6: Monthly Customer Charge All Usage <u>Base Distribution</u> <u>RDAF</u> <u>Total Distribution</u> LDAC Gas Cost Adjustment: Cost of Gas	\$22.20 \$1.4005 \$0.0588 \$1.4593 \$0.1874 \$0.0883 \$0.3708 \$0.7282	\$22.20 \$1.5876 <u>\$1.5476</u>	\$22.20 \$1.9584 <u>\$2.2758</u>

*: Discount applicable to winter months November through April only.

Issued: ~~July 19~~ November 3, 2023

Effective: With Service Rendered On and After ~~August,~~ November 1, 2023

Authorized by NHPUC Order No. ~~26,713 in Docket No. DG 22-059, dated October 27, 2022,~~

~~and by NHPUC Order No. 26,745 in Docket No. DE 22-081, dated December 14, 2022~~

~~and by Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,~~

Order No. 26,896 in Docket No. DG 23-086, dated October 31, 2023,

and by NHPUC Order No. 26,897 in Docket No. DG 23-085, dated October 31, 2023.

Issued by:

Title:

Daniel Hurstak

Vice President and Treasurer

NHPUC No. 12 - Gas
NORTHERN UTILITIES, INC.

Twenty-second Twenty-third Revised Page 88
Superseding Twenty-first Twenty-second Page 88

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
CURRENTLY EFFECTIVE C & I RATES

Summer/Winter Season August November 2023 - October 2023 April 2024		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge All Usage Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2554 \$0.0169 \$0.2723 \$0.0503 \$0.0362 \$0.4175 \$0.7402	\$80.00 \$0.3057 \$0.3085	\$80.00 \$0.7232 \$1.0487
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge All Usage Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$80.00 \$0.2338 (\$0.0112) \$0.2226 \$0.0503 \$0.0362 \$0.3423 \$0.6587	\$80.00 \$0.2844 \$0.2588	\$80.00 \$0.5964 \$0.9175
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge All Usage Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.2881 \$0.0169 \$0.3050 \$0.0503 \$0.0362 \$0.4175 \$0.7402	\$225.00 \$0.3384 \$0.3412	\$225.00 \$0.7559 \$1.0814
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge All Usage Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$225.00 \$0.1763 (\$0.0112) \$0.1651 \$0.0503 \$0.0362 \$0.3423 \$0.6587	\$225.00 \$0.2266 \$0.2013	\$225.00 \$0.5389 \$0.8600
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All Usage Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.2182 \$0.0169 \$0.2351 \$0.0503 \$0.0362 \$0.4175 \$0.7402	\$1,350.00 \$0.2686 \$0.2713	\$1,350.00 \$0.6860 \$1.0115
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All Usage Base Distribution RDAF Total Distribution LDAC Gas Cost Adjustment: Cost of Gas	\$1,350.00 \$0.4094 \$0.1791 (\$0.0112) \$0.1679 \$0.0503 \$0.0362 \$0.3423 \$0.6587	\$1,350.00 \$0.4597 \$0.2041	\$1,350.00 \$0.4720 \$0.8628

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and by Order No. 26,859 in Docket No. DG 22-020, dated July 12, 2023,
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Original Page 169

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